This project has received funding from the European Union's Horizon 2020 research and innovation program under grant agreement No 792059



Oct. 28th Corrosion resistant of tracker operating in aggressive environment (10:00-12:00)

GLOBAL OPTIMIZATION OF INTEGRATED PHOTOVOLTAIC SYSTEM FOR LOW ELECTRICITY COST





PV TRACKER – DESIGN & CONTROL - Convert Italia -



General Topics	Speaker	Time
Introduction to Tracker Device for PV plant. Mono axial tracker Concept Design: performances vs reliability	G. Demofonti	10 min
Structural Design of mono axial tracker	A. Ricci	20 min
Structural Design of mono axial tracker: Wind Loads and Aerodynamic design	A. Ricci	20 min
Questions & Answers	All	10 min
Questions & Answers Criteria for the evaluation of corrosion resistant of tracker operating in aggressive environment	All G. Demofonti	10 min 20 min
Criteria for the evaluation of corrosion resistant of		
Criteria for the evaluation of corrosion resistant of tracker operating in aggressive environment Electronic control board and powering system of	G. Demofonti	20 min





Evaluation of corrosion resistant of tracker operating in aggressive environment



Specific Topics:

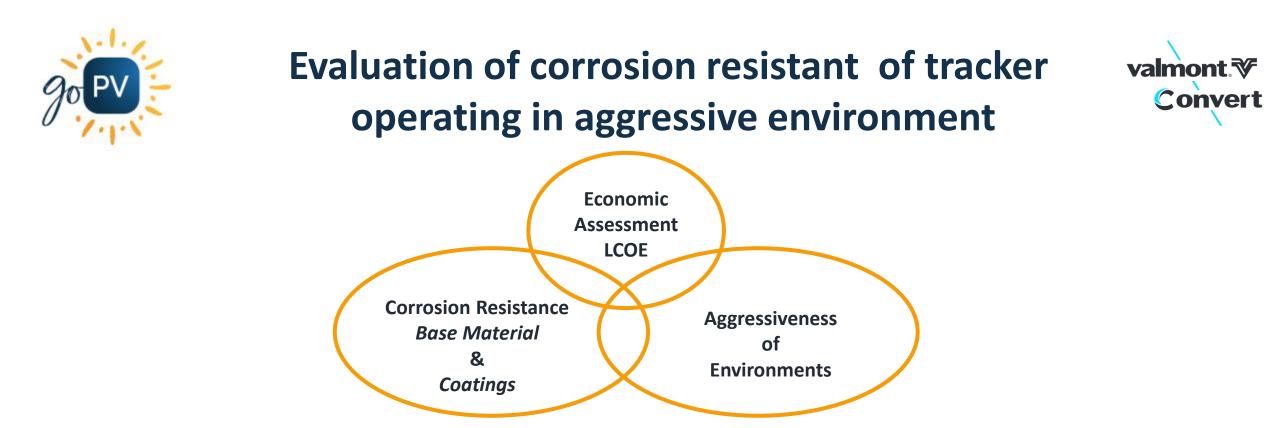
- 1. Criteria for the choice of materials and coatings to be used in the manufacture of trackers in relation to the aggressiveness of the environment: *atmosphere and soil*.
- 2. Available codes and guidelines.
- 3. Presentation of solutions developed in GOPV project

Speaker:

Giuseppe Demofonti, Convert

Time: 20 minutes

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The input data:

- > The "corrosivity class" of the atmosphere and soil: *chemical and physical investigation/study of PV plant area*
- Selection of steel and coating to use: *chemical analysis, performances, availability on the market and cost*;
- > The useful life of the tracker.

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Factors influencing

corrosion atmosphere aggressiveness



- Relative Humidity: it has a negative effect when it leads to the formation of dew and condensation, as it produces the formation of the liquid film that gives rise to corrosion.
- Precipitation: exposure to rainwater has a generally beneficial effect, as the surface is washed from pollutants and salts.
- > **Temperature:** generally an increase in temperature produces an increase in the rate of corrosion.
- Pollutants: the presence of pollutants (eg SO2, NOx, ...) and hygroscopic salts promote the formation of condensation on surfaces, even above the dew point. Furthermore, pollutants can acidify the water layer.
- Aerosol particles: composition, concentration and particle size are dependent on location, time, weather conditions, local sources, ... strongly aggressive is marine aerosols
- Wind: has a direct influence on corrosion as they affect the transport of particles (in particular, sand and dust, has an erosive action on the material, which produces an increase in the exposed surface, which leads to an increase in corrosion).

Atmospheric corrosivity categories: class C1, C2, C3, C4, C5, Cx

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Corrosively category of the atmosphere: *ISO 9223*



		CORROSIVITY CATEGORY	CORRC	SION RATES OF N	/IETALS for the	first year of ex	posure – r _{corr}
Clas s	Corrosivit y	Outdoor – Typical examples	Unit	Carbon steel	Zinc	Copper	Alluminium
C1	Very low	Dry or cold zone, atmospheric environment with very low pollution and time of wetness, e.g. certain deserts, Central Arctic/Antarctica	g/(m² y) μm/y	r _{corr} ≤ 10 r _{corr} ≤ 1.3	r _{corr} ≤0.7 r _{corr} ≤0.1	r _{corr} ≤0.9 r _{corr} ≤0.1	
C2	Low	Temperate zone, atmospheric environment with low pollution (SO ₂ < 5 μg/m ³), e.g. rural areas, small towns dry or cold zone, atmospheric environment with short time of wetness, e.g. deserts, subarctic area	g/(m² y) μm/y	10 <r<sub>corr ≤ 200 1.3 <r<sub>corr ≤ 25</r<sub></r<sub>	0.7 <r<sub>corr ≤ 5 0.1 <r<sub>corr ≤ 0.7</r<sub></r<sub>	0.9 <r<sub>corr ≤ 5 0.1 <r<sub>corr ≤ 0.6</r<sub></r<sub>	r _{corr} ≤ 0.6
C3	Medium	Temperate zone, atmospheric environment with medium pollution (SO ₂ : 5 μ g/m ³ to 30 μ g/m ³) or some effect of chlorides, e.g. urban areas , coastal areas with low deposition of chlorides, Subtropical and tropical zone, atmosphere with low pollution	g/(m² y) µm/y	200 <r<sub>corr ≤ 400 25 <r<sub>corr ≤ 50</r<sub></r<sub>	5 <r<sub>corr ≤ 15 0.7 <r<sub>corr ≤ 2.1</r<sub></r<sub>	5 <r<sub>corr ≤ 12 0.6 <r<sub>corr ≤ 1.3</r<sub></r<sub>	0.6 <r<sub>corr ≤ 2 </r<sub>
C4	High	Temperate zone, atmospheric environment with high pollution (SO ₂ : 30 μg/m ³ to 90 μg/m ³) or substantial effect of chlorides, e.g. polluted urban areas, industrial areas, coastal areas without spray of salt water or, exposure to strong effect of de-icing salts. Subtropical and tropical zone, atmosphere with medium pollution.	g/(m² y) µm/y	400 <r<sub>corr ≤ 650 50 <r<sub>corr ≤ 80</r<sub></r<sub>	15 <r<sub>corr ≤ 30 2.1 <r<sub>corr ≤ 4.2</r<sub></r<sub>	12 <r<sub>corr ≤ 25 1.3 <r<sub>corr ≤ 2.8</r<sub></r<sub>	2 <r<sub>corr ≤ 5 </r<sub>
С5	Very high	Temperate and subtropical zone, atmospheric environment with very high pollution (SO ₂ : 90 μg/m ³ to 250 μg/m ³) and/or significant effect of chlorides, e.g. industrial areas, coastal areas, sheltered positions on coastline	g/(m² y) µm/y	650 <r<sub>corr ≤ 1500 80 <r<sub>corr ≤ 200</r<sub></r<sub>	30 <r<sub>corr ≤ 60 4.2 <r<sub>corr ≤ 8.4</r<sub></r<sub>	25 <r<sub>corr ≤ 50 2.8 <r<sub>corr ≤ 5.6</r<sub></r<sub>	5 <r<sub>corr ≤ 10 </r<sub>
сх	Extreme	Subtropical and tropical zone (very high time of wetness), atmospheric environment with very high SO ₂ pollution (higher than 250 μg/m ³) including accompanying and production factors and/or strong effect of chlorides, e. g. extreme industrial areas , coastal and offshore areas , occasional contact with salt spray	g/(m² y) µm/y	1500 <r<sub>corr ≤ 5500 200 <r<sub>corr ≤ 700</r<sub></r<sub>	60 <r<sub>corr ≤ 180 8.4 <r<sub>corr ≤ 25</r<sub></r<sub>	50 <r<sub>corr ≤ 90 5.6 <r<sub>corr ≤ 10</r<sub></r<sub>	r _{corr} > 100

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TECHNICAL FOCUS ON FUTURE SOLAR PV SYSTEMS



Factors influencing

corrosion soil aggressiveness



- Condition of soils: undisturbed soils (little oxygen, not very corrosive), disturbed (rich in oxygen, more corrosive), recomposed (similar to those undisturbed).
- > Grain size: determines the ability to drain water, which decreases with decreasing particle size.
- Electrical resistance: gives indications on the soil's ability to make current flow and is a joint measure of water content and salinity. The soil resistivity is inversely proportional to the corrosion rate.
- > Redox Potential: allows the identification of anaerobic soils, in which sulphate-reducing bacteria could be present
- Presence or absence of corrosive substances: chlorides are particularly dangerous, and sulphates, which, although potentially harmless, can become highly corrosive in the presence of sulphate-reducing bacteria.
- Soil pH: acid soils are corrosive.

Soil corrosivity categories : class I, II, III, IV,...V

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Methodologies for classifying soil aggression:

- DIN 50929 PART 3 Approach
- Eurocode 3, EN 1993-5 Approach

Eurocode 3, EN 1993-5 Approach

Proposes a qualitative classification of the soil, focusing on corrosion loss, once the type of soil is known. Soils are classified into 5 categories, for which the amount of thickness loss with time is given.

Required design working life		25 years	50 years	75 years	100 years
Undisturbed natural soils (sand, slit, clay, schist,)		0,30	0,60	0,90	1,20
Polluted natural soils and industrial sites		0,75	1,50	2,25	3,00
Aggressive natural soils (swamp, marsh, peat,)	0,20	1,00	1,75	2,50	3,25
Non-compacted and non-aggressive fills (clay, schist, sand, slit		0,70	1,20	1,70	2,20
Non-compacted and aggressive fills (ashes, slag,)		2,00	3,25	4,50	5,75
 Notes: 1) Corrosion rates in compacted fills are lower than those in non-compacted of two. 2) The volume sizes for 5 and 25 years are based on measurements whereas are based on measurements. 			-	ble should be d	ivided into

2) The values given for 5 and 25 years are based on measurements, whereas the other values are extrapolated.



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Methodologies for classifying soil aggression:

- DIN 50929 PART 3 Approach
- Eurocode 3, EN 1993-5 Approach

DIN 50929 – PART 3 Approach

- > DIN standard provides a methodology for classifying soil aggression: soils are classified descriptively into 4 categories.
- > The method is based on a quantitative analysis of the parameters that determine soil corrosion, to which a weight Zi is associated.

	EVALUATION OF SOIL SAMPLES					
1	TYPE OF SOIL	Z1				
2	SOIL SPECIFIC RESISTANCE	Z2				
3	WATER CONTENT	Z3				
4	PH VALUE	Z4				
5	BUFFER CAPACITY	Z5				
6	SULFIDES (S ²⁻)	Z 6				
7	NEUTRAL SALT c(Cl ⁻)+2 c(SO ₄ ²⁻)	Z7				
8	SULFATES (SO ₄ ²⁻)	Z 6				

	ON-SITE EVALUATION			
9	LOCATION OF GROUNDWATER	Z9		
10	SOIL HOMOGENEITY, HORIZONTAL	Z10		
11	SOIL HOMOGENEITY, VERTICAL	Z11		
12	Potential between object and soil	Z12		

VALUE OF RANGE B ₀ E B ₁	CLASS OF SOIL	SOIL AGGRESSIVENESS	UNIFORM CORROSION RATE 100 years mm/a		UNIFORM (RATE (3 mn	0 years n/a
			Average	Range	Average	Range
≥ 0	la	No aggressive	0.005	0.0025–	0.03	0.015 – 0.06
	10	110 4881 600116	0.000	0.01	0.00	0.06
		weakly		0.005 –		0.03 –
-1 a -4	lb	aggressive	0.01	0.02	0.05	0.12
			0.00	0.01 -		
-5 a -10	II	aggressive	0.02	0.04	0.2	0.1 – 0.4
. 10		Very	0.00	0.03 –	0.4	
< -10	111	aggressive	0.06	0.12 0.4	0.4	0.2 – 0.8
Index for ho	omogeneou	s soils: $B_0 = Z_1 +$	$-Z_{2} + Z_{2} + Z_{4} +$	$+ Z_5 + Z_6 + Z_7 +$	+ Z_ +	

Index for non-homogeneous soils: $B_1 = B_0 + Z_{10} + Z_{11}$

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Corrosion Resistance: Base Material / Coatings



Base Material of tracker : Low-alloy carbon steels, grade S235 ÷ S355, EN 10025

External Coating to improve the corrosion resistance:

External Coating made using zinc or zinc alloys:

- Each components of tracker are **Hot Dip Galvanized**.
- Use of pre-hot galvanized strips (SENDZIMIR)

Use of patinable low carbon structural steels, weathering steel: External coating generated by a compact/non-porous oxide layer due to the corrosion process of steel

Protection Mechanism

Protection by barrier effect. The coating insulates the steel from the external corrosive environment.

Cathodic or sacrifice protection. Zinc forms the anodic part in the corrosion stack and corrodes slowly, thus protecting the steel.

Protection by barrier effect. The coating insulates the steel from the external corrosive environment.

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Corrosion Resistance

Base Material / Coatings for Tracker



Trackers are mainly fabricated from **Hot Dip Galvanized (HDG) steel** that has proven to present an **STATE OF ART** excellent protection against corrosion and a service lifetime of 25 years. HDG process represents about **20% of the cost of the tracker.** The Hot Dip Galvanization method does **not allow to chose the specific quantity of zinc** required **HDG STEEL** to protect the structure during its lifetime: the quantity of zinc cannot be less than a minimum. Frequently the **zinc amount is over-dimensioned** respect to the corrosion resistance required by the environment classification and the planned service-life. Alternative materials should be explored to reduce costs, maintaining similar or higher performance levels, and increase lifetime up to 35 years. **NEW PROPOSAL** The Weathering Steel an be a technically and economical possible and promising solution GoPV Project | 1st TRAINING COURSES



Weatering Steel: History and fields of application



- First weathering steel patented in 1933 by United States Steel Corporation, as Cor-Ten -Ten
- > Distribution: first applications in the USA in '30, but in '60 they start to be used all over the world.
- > Main uses: civil structures such as bridges, guard rails, architectural scopes.
- > Availability on the market: nowadays provided by all the main steel suppliers.



Only recently W.S. is used for fabrication of PV trackers

An "Old" steel for a "New" application



Corrosion Resistance: Weatering Steel



DEFINITION





- Low-alloy carbon steels with improved resistance to atmospheric corrosion on the time
- Typical alloy elements: Cu, Cr, Ni, P, Si < 3-5% wt</p>
- Self protection from corrosion through the formation, on exposed surfaces, of a compacted layer of oxides (patina), obstructing oxygen diffusion.
- Corrosion rate 4-5 times lower than traditional carbon steel.
- Color of the patina changes with exposure time.
- Corrosion rate dependent on the aggressiveness of environment and on the chemical composition of the steel.
- > Particularly indicated for atmospheres in categories C1, C2, C3 (ISO 9223).

Corrosion in a	tmosphere: Thickness of hot galvar Sacrificial thickness of 	Convert
	<u>ISO 9224</u>	
First 20 years of exposure $D = r_{co}$ After the 20 years of exposi-	rr • t ^b sure linear trend	[ISO 9224 – (2)]
D(t>20) t [y] D [μm or mg / m2] r _{corr} [μm/y or mg/(m2 y)] b	= r _{corr} [20 ^b + b (20 ^{b-1}) (t-20)] exposure time (years) mass lost due to corrosion at time t corrosion rate of the first year function of is the metal-environment-specific time exp	[ISO 9224 – (3)] corrosivity class of the atmosphere, ISO 9223 onent, usually less than 1.
	b metal-environment-specific time exp	onent
Steel $b = 0.569 + \Sigma b_i w_i$ b_i w_i [%] fraction of the alloy element i	<i>ISO 9224 – (C.1)]</i> oy element <i>i</i>	Zinc b = 0,813 ÷0,873



Corrosion in Soil: Sacrificial thickness of W.S.



Prediction of the corrosion rate of WS in soil:

- > Evaluation of class of soil corrosion under examination by DIN 50929,
- Evaluation of average corrosion rate of W.S. It can be evaluated by DIN 50929 (integrated by EN 1993-5 for a life of structure < 30 years), using the specifications given for low carbon structural steels (*conservative approach*).

INDEX OF SOIL B ₀ , B ₁	CLASS OF SOIL	SOIL AGGRESSIVENESS	UNIFORM CORROSION RATE 100 years mm/y		UNIFORM CORROSION RATE 30 years mm/y	
b_0, b_1			Average	Range	Average	Range
≥ 0	la	No aggressive	0.005	0.0025– 0.01	0.03	0.015 – 0.06
-1 a -4	Ib	weakly aggressive	0.01	0.005 – 0.02	0.05	0.03 – 0.12
-5 a -10	11	aggressive	0.02	0.01 - 0.04	0.2	0.1 - 0.4
< -10	111	Very aggressive	0.06	0.03 – 0.12	0.4	0.2 - 0.8

Index of soil



Corrosion in Soil: Thickness of hot galvanizing coating



Prediction of the corrosion rate of hot galvanizing coatings in soil:

- > Evaluation of class of soil corrosion under examination by DIN 50929,
- Evaluation of average corrosion rate of Zinc in soil can be evaluated on the base of existing available technical know.

INDEX OF SOIL B ₀ , B ₁	CLASS OF SOIL	SOIL AGGRESSIVENESS	UNIFORM CORROSION RATE µm/year Average
≥ 0	la	No aggressive	0,6
-1 a -4	Ib	Weakly aggressive	1,25
-5 a -10	Ш	Medium aggressive aggressive	2,4 ÷ 3,2
< -10	III	Very aggressive	5,0

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Aim and Activity in GOPV Project



Aim:

Improving existing know how for predict the corrosion behavior of Weathering Steel in specific environment, in order to reduction of the LCOE of the PV plant by decreasing tracker cost and extending its service lifetime up to 35 years.

On the basis of both the knowledge available in the literature and the international standards , **analytical procedures for W.S**. **application** have been developed , in order to achieve:

- > an easy classification of the environment aggressiveness (atmosphere and soil),
- a reliable evaluation of sacrificial extra-thickness for tracker cross sections when weathering steel is used

A **long-term corrosion test program** is in progress to improve the corrosion assessment procedures on weathering steel structures:

- Mechanical connections and bolts and possible use of hot galvanized bolts,
- Prediction of the corrosion rate of Weathering Steel in soil,
- Connection between Weathering Steel and Hot galvanized steel
- Synergy between zinc-coating and WS

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Testing in progress in "Tuscania Lab"



40

years

4 March 2020

5

years

years





PV TRACKER – DESIGN & CONTROL - Convert Italia -



General Topics	Speaker	Time
Introduction to Tracker Device for PV plant. Mono axial tracker Concept Design: performances vs reliability	G. Demofonti	10 min
Structural Design of mono axial tracker	A. Ricci	20 min
Structural Design of mono axial tracker: Wind Loads and Aerodynamic design	A. Ricci	20 min
Questions & Answers	All	10 min
Criteria for the evaluation of corrosion resistant of tracker operating in aggressive environment	G. Demofonti	20 min
Electronic control board and powering system of mono axial tracker	A. Timidei	15 min
Failure modes, Qualification of tracker and Maintenance actions	G. Demofonti	15 min
Questions & Answers	All	10 min





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Oct. 28th PV Tracker – Design and Control CONTROL and POWERING SYSTEM (10:00-12:00)

GLOBAL OPTIMIZATION OF INTEGRATED PHOTOVOLTAIC SYSTEM FOR LOW ELECTRICITY COST





Control & Powering Systems of mono axial tracker



Specific Topics:

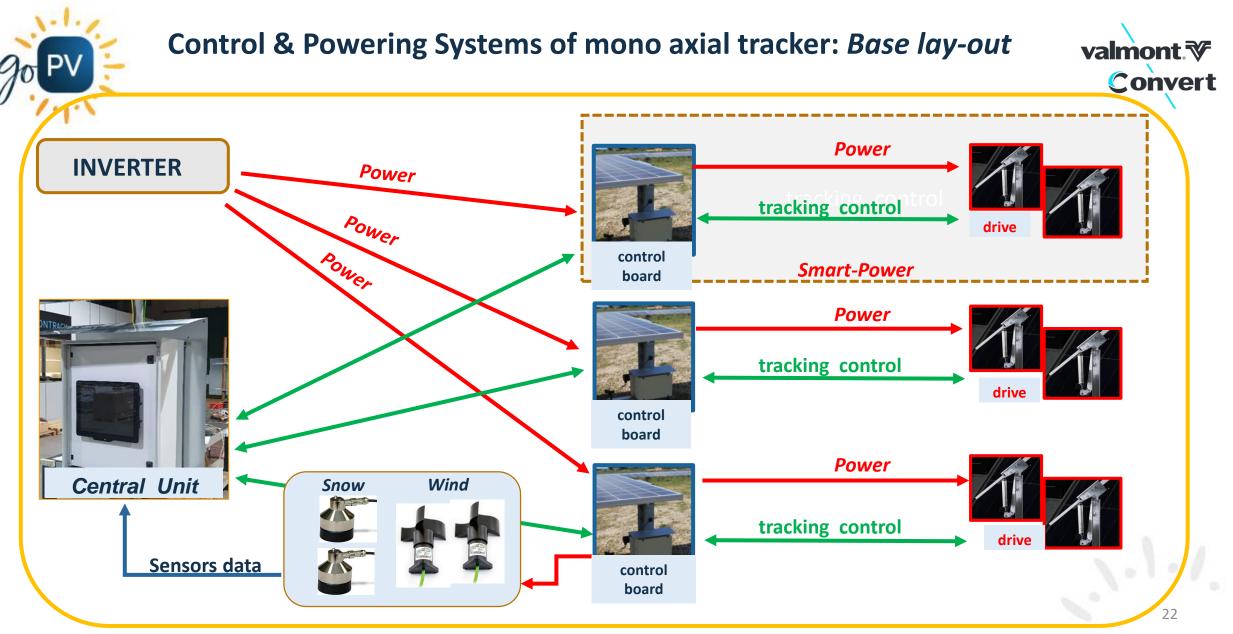
- 1. Powering System
- 2. Tracking Control
- 3. Supervisory control and data acquisition (SCADA)

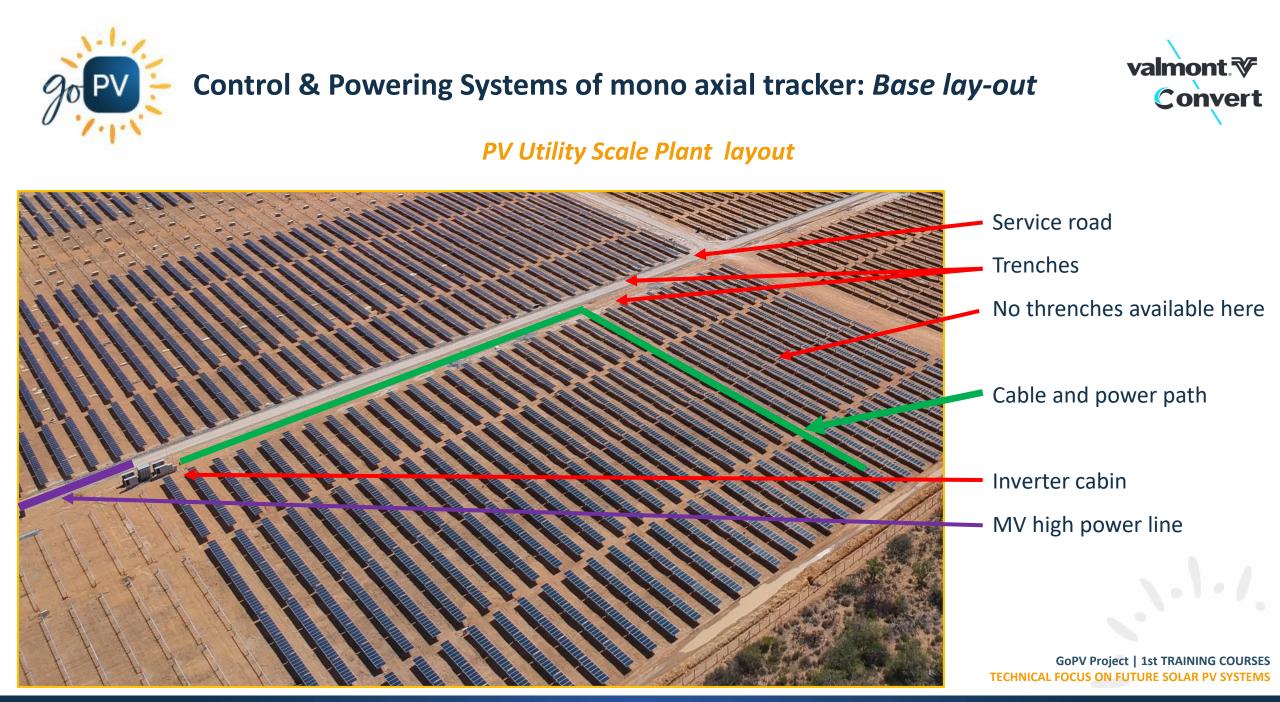
Speaker:

Antonio Timidei and G.Demofonti, Convert

Time: 15 minutes

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Control & Powering Systems of mono axial tracker: *Base lay-out*

PV Utility Scale Plant





PV cables

Service road cable path

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Control & Powering Systems of mono axial tracker



Base Knowledge

Depending on plant configuration and dimension mainly exists different solutions:

- > Wired vs Wireless configuration for the communication system,
- Distributed or centralized inverter for the energy production/supply,
- Centralized and/or distributed control system

Depending on PV-plant dimensions and specifications, in order to reduce LCOE,

there is an optimal solution for each of possible configurations.





In today's presentation some possible solutions are shown, but they are not all those possible: the presentation makes reference to solutions studied and developed **within the GOPV project**.

GOPV Specific Issues:

- > Improve Wired Communication Control Board and Drive to reduce the length of cables
- > Develop a "new" Tracker Wireless Control System: SCADA 2° level
- > Improve a *Self-Power System* to supply locally and independently groups of trackers

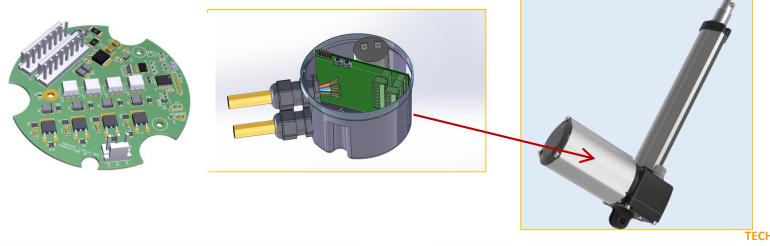




Wired Communication Control Board and Drive:

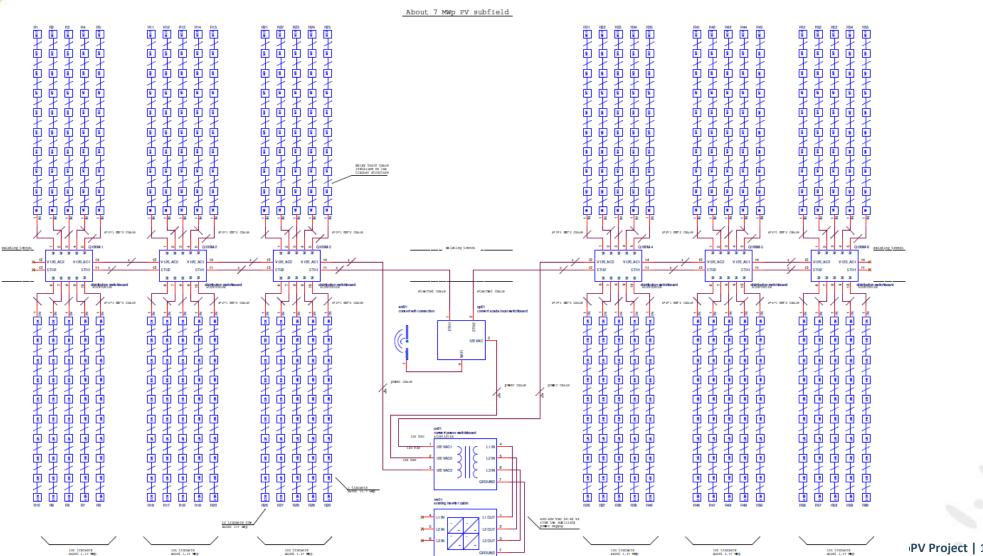
GOPV Project solution cost-reduction proposal consist in:

- ➢ Move the control system directly inside the actuator → reducing dimension of control boards (backside shadows redaction)
- \succ Set cabling in a Daisy Chain configuration \rightarrow to reduce cabling length





100M System



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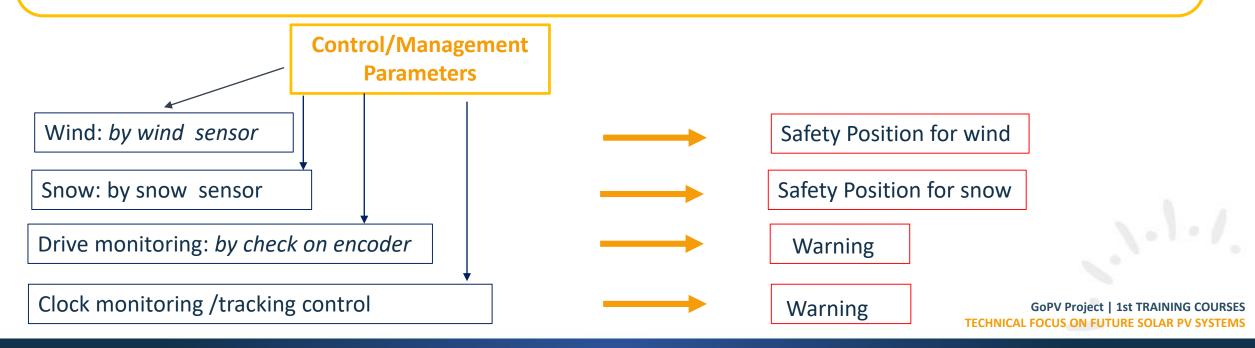




A new Tracker Wireless Control System: SCADA 2° level

In-put for the design:

- > A modular device able to manage PV field units up 5 MW.
- > Possibility of being applied in a modular way to PV fields of greater dimensions by local switchboards.
- ➢ Low impact device on the LCOE.







Wind strategy

- Wind speed and direction are measured sensors placed at strategic positions of PV plant
- > If safety thresholds are exceeded, trackers are put in planned *Safety Position for Wind*

Snow strategy

- Snow accumulation is measured using sensor placed at strategic positions of PV plant,
- > If safety thresholds are exceeded, trackers are put in planned Safety Position for Snow

Plant design

- Each PV-plant can be subdivided into several zones,
- > Each zone can have different parametric values for triggering the wind and snow mode,
- > Each single Control Board can be represent a different zone



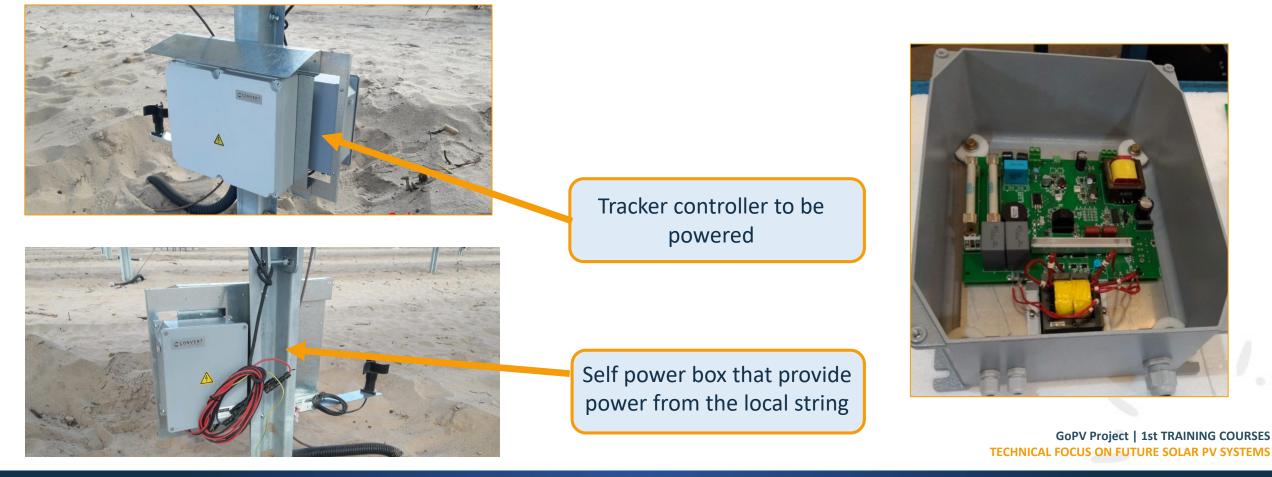








Improve a *Self power solution* to supply locally and independently groups of trackers







The Self Power

- It is a power convert that transforms the DC voltage input from the PV plant (500V ÷ 1500V) in an AC voltage (220V - 50Hz) to supply the tracker system
- The self power system allows to power supply the solar tracker without additional power cables inside PV plants.

This system helps to reduce the PV plants costs.





PV TRACKER – DESIGN & CONTROL Convert Italia



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tracker operating in aggressive environment		
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Oct. 28th Failure Modes, Tracker Qualification, Maintenance (10:00-12:00)

GLOBAL OPTIMIZATION OF INTEGRATED PHOTOVOLTAIC SYSTEM FOR LOW ELECTRICITY COST





Failure Modes, Tracker Qualification and Maintenance



Specific Topics:

- 1. Main tracker Failures
- 2. Qualification procedures to evaluate the tracker performances.
- 3. Maintenance actions

Speaker: Giuseppe Demofonti, Convert



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Main tracker Failures



Failure mode	Potential causes	Effect	Duration	detection	Repair time	Probability	Severity
structural components of tracker	higher of design limit.	optimized orientation of tracker. In catastrophic case full structural resistance of tracker may be damaged	Temporary, during extreme wind conditions persistence		Depending on the severity of	hazard assessment has been correctly carried out.	For not catastrophic event there is a lower current/power generation than expected, minor for bifacial PV modules.
devices: electric motor, mechanical components,	assembly of actuator. Incorrect service conditions:	to nominal peak power of a tracker.		Immediate by SCADA	availability of new actuator and maintenance structure.	GOPV project:1 failure /Mw/year .	There is a lower current/power generation than expected, minor for bifacial PV modules.
electronic control boards and connection cables.	mechanical assembly of electronic box Incorrect service conditions	the failure. Maxima reduction of production is associated to the peak power of ten		SCADA	availability of new components and maintenance structure.	for Mw/year. Maximum average value	There is a lower current/power generation than expected, minor for bifacial PV modules
structural	environment.	medium period.		During periodic inspection	Depending on the severity of the failure and how many	corrosive aggressiveness of environment has been correctly carried out.	Not redaction of current/power generation than expected, in the short to medium period roject 1st TRAINING COURSES

Table makes reference to solutions studied and developed within the GOPV project.

October 26-29th 2020

TECHNICAL FOCUS ON FUTURE SOLAR PV SYSTEMS





Main Code: ISO EN 62817, Photovoltaic systems - Design qualification of solar trackers

Scope and object

- 1. "This international Standard is a design qualification standard applicable to solar trackers for photovoltaic systems, but may be used for trackers in other solar applications."
- 2. "The standard defines test procedures for both key components (as electronic and powering devices) and for the complete tracker system."
- 3. "In some cases, test procedures describe methods to measure and/or calculate the parameters to be reported in the defined tracker specification sheet".
- 4. "In other cases, the test procedure results in a pass/fail criterion".





Outdoor testing

ISO EN 62817, Photovoltaic systems - Design qualification of solar trackers

- > Structural tests and analysis of deformation of the structure during the load application.
- Accelerated mechanical cycling: to induce failures or infant mortality associated with design that may occur as a result of accelerated cycling on the drive system, control board and wiring
- Accuracy of the tracker pointing
- Functional of tracker validation tests to assure the functionality of tracker in the range of service loads fixed in the design of tracker: Tracking limits verification; Automatic sun tracking after power outage; Emergency stop; Wind Stow



Evaluate the tracker performances : *Out Door Tests in Tuscania*





Measuring sensors:

- Displacement transduce
- > Inclinometer





Evaluate the tracker performances : *Out Door Tests in Tuscania*



Torsional stiffness



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October 26-29<u></u> ት 2020





Indoor testing

ISO EN 62817: Environmental testing of fully functional drive train.

Scope: to induce failures associated with design that may occur as a result of an accelerated environmental cycling of

the drive system, control system, and associated wiring in a wide range of environmental conditions.

Procedure:

- > fully functional drive train shall be mounted for operation in an **environmental chamber**.
- a typical duty cycle shall be repeatedly applied to the drive train while under environmental cycling and with in the manufacturer specified operational temperature range.

in the manufacturer-specified operational temperature range.





Indoor testing

ISO EN 62817: Test on tracker electronic and powering equipment.

Scope: "The following tests are specifically designed to uncover early failures associated with the tracker's electronic components system (ECS). The ECS consists of control electronics , power supplies, sensors, encoders, and enclosures, but does not include drive components such as motors, [...] or equipment that is generally under a mechanical classification"

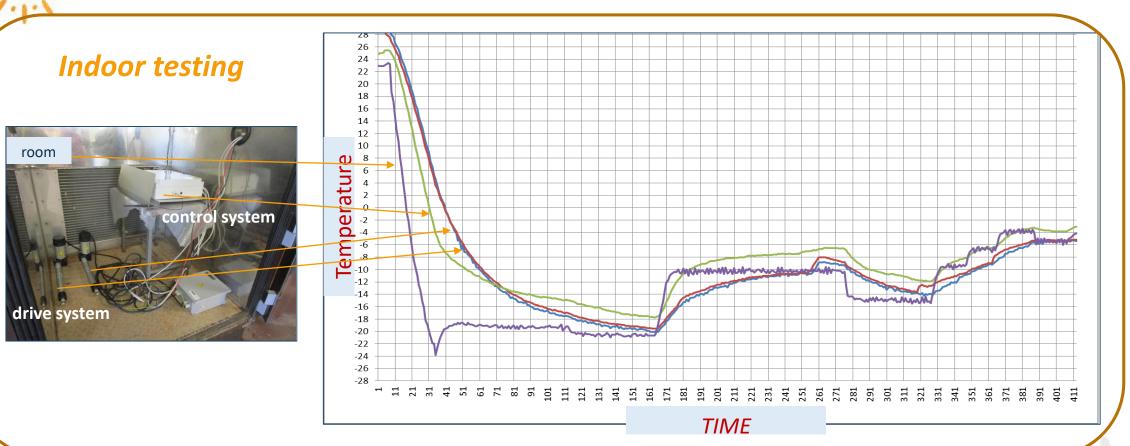
Procedure:

- > fully functional ECS shall be mounted for operation in an **environmental chamber**.
- a typical duty cycles shall be repeatedly applied to the ECS, as: Thermal cycles, Humidity cycles, UV test,....



valmont V

Convert



Correct behaviour of Control System and Driving Device up to – 20 °C.

> Need a correct grease selection for driving device when temperatures is below -20°C



Maintenance Actions



Main Maintenance activities (*)

- Tracker ordinary maintenance activities have the purpose of keeping the PV-plant functioning correctly, preventing possible failures and / or issues.
- > Maintenance activates are described into the "O&M Plan" which is one of the tracker documents.
- Maintenance activates to be performed during plant lifetime:
 - ✓ Mechanical structures/component inspections,
 - ✓ Maintenance of **electrical** connections

(*) referring to solutions studied and developed within the GOPV project.

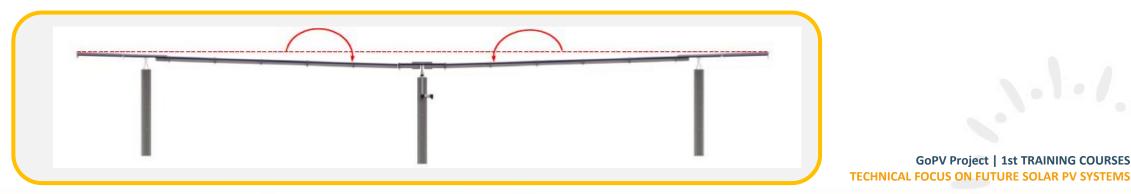
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Mechanical structures/components, Main inspections topics:

- Corrosion issues: Inspection of all steel parts to identify any possible signs of corrosion, due to impacts, metal slags or other pollutants (depending on site aggressiveness scheduled at different times);
- > Bolts tightening: Control that at least the main bolts connections are all well tighten (scheduled every 1-2 years),
- Tracker alignment: through a visual inspection, verify the tracker correct alignment. The non-aligned point could be in correspondence of each pile due to bolt loosing tight and/or posts/foundation "failure" (scheduled every year)





Maintenance Actions



Maintenance of Electrical Connections, Main inspections topics

To perform **every year**:

- ✓ Checking the electrical boxes: covers closure, structural integrity of box and cable glands
- ✓ Checking the grounding system of the tracker structure (central foundation pile)

To perform every **2 years**:

- ✓ Checking the tightening of the connector screws of the control board,
- ✓ Checking the correct **position of the connectors** (*the weight of the cables must not load connectors*).



GLOBAL OPTIMIZATION OF ATED PHOTOVOLTAIC SYSTEM FOR LOW ELECTRICITY COST



This project has received funding from the European Union's Horizon 2020 research and innovation program under grant agreement No 792059

Thank you for your attention.

Please Questions !





Go PV project partners:









EPFL











Transparent Performance



